

DDSY1352 /DTSY1352

Operation Manual of wireless prepaid watt-hour meter

Installation and operation instruction V1.3

Declare

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Record of amendments to specifications

Date	The old version	New Edition	Modify the content	
2021/3/16	V1.0			
2021/11/05	V1.0	V1.1	 delete the positive active electric energy of phase A,B and C of DDSY1352; adjust format; translate the missing Chinese into English. 	
2022.9.15	V1.1	V1.2	 Add wifi Bluetooth \ loarwan communication mode Time table increased to 4 Delete 2G communication mode 	
2022.9.22	V1.2	V1.3	 Delete Clearing operation Add Bluetooth communication 	

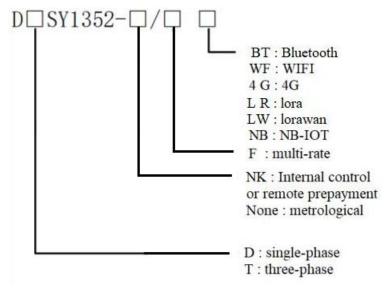
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1 General

DDSY1352 single phase wireless prepaid watt-hour meter,DTSY1352 three phase wireless prepaid watt-hour meter are used for calculating the single and three phase active energy respectively on the frequency of 50 Hz. The meter has functions of pre-paid, load controlling, time control and NB,2G,4G,RS485 communication etc.Products meet the Enterprise Standard Q31/0114000129C039-2019 《Enterprise Standard for electronic prepayment watt-hour meter》 requirements.

2 Type description



3 Instrument function

3.1 Main function

Function name	Function description	DDSY1352	DTSY1352
Measurement of	Active kWh (positive and negative)		
kWh	A, B, C phase positive active kWh		
Measurement of electrical parameter	U、I P、Q、S、PF、F	•	
LCD Display	8 bits section LCD display, background light		
Key	4 keys to communication and set		
programming	parameters	-	_
Pulse output	Active pulse output		
LED alarm	TRIP alarm		
Multi-tariff and functions	Adapt 4 time zones, 4 time interval lists, 14 time interval by day and 4 tariff rates		
	Max demanded kWh and time		

	happened		
	Real time demanded		
	Historical freeze, power purchases,		
	Date, time, week		
	Infrared communication		•
	The second communication path:		
	Communication interface: RS485,	_	_
	Communication protocol:	_	-
	MODBUS-RTU		
communication	4G Communication		
	Wifi/ Bluetooth Communication		
	Lorawan Communication		
	NB Communication		
	Prepaid control		
D	Time control		
Prepayment	Load control		
agreement (remote)	Forced control		
(remote)			

("■" means standard, "□" means optional)

Note: prepaid function should be used with the company's prepaid sales management system.

3.2 Control function

3.2.1 Prepaid control

Instrument support pre-payment function. Can set the basic amount of electricity meter free trial; Can carry on four levels alarm to the remaining amount: insufficient balance alarm (first level), pre-trip alarm (second level), arrearage alarm (third level), reach the credit limit (fourth level) alarm.

2.2.2 Time Management Control

Instrumentation support time management control. The day can be set to working day or holiday mode, up to a maximum of 8 time periods per day, each time period can be set to turn-on or turn-off state.

2.2.3 Load Management Control

Instrument Support Load Management Control, specific functions as follows:

Load total power limit: limit the maximum power consumption of the branch, when the branch power exceeds the set value, the branch trip.

Malignant load identification: limit the branch access to the undefined malignant load, when the branch access to the unauthorized malignant load (mainly manifested as a large power increment and a large increment factor), the branch trip.

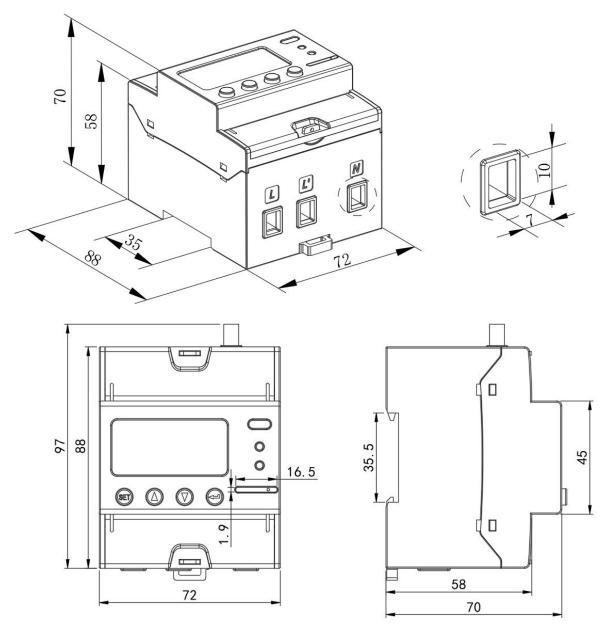
4 Technical parameter

4.1 Electrical characteristics

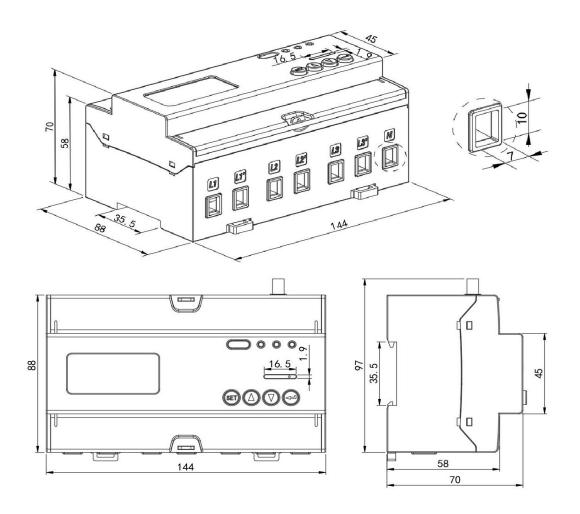
	Pro	jects	DDSY1352	DTSY1352
	Specificati	on		1
	Reference voltage		220V	3×220/380V
	voltage	Consumption	<10VA(Single phase)
		Impedance	>2MΩ	
Measurement		Accuracy class	Error±0.2%	,
Wicasurement		Input current	10(60)A	$3 \times 1(6)$ A, $3 \times 10(80)$ A
	current	Consumption	<4VA(Single phase r	ated current)
		Accuracy class	Error±0.2%	
		Power		arent power, error±0.5%
	I	Frequency	$45\sim65$ Hz, Error ±0	.2%
meter-		Energy	Active energy	Active energy
amount		Lineigy	(Accuracy class:1)	(Accuracy class:0.5)
		Clock	≤0.5s/d	
number-	Energy pulse output		1 active optocoupler	output
signal	Swi	tching output	1 Switching output	2 Switching output
pulse	Width of pulse		80±20ms	
puise	Pulse constant		1600imp/kWh	6400imp/kWh,400imp/kWh
		Interface and	communication	RS485: Modbus RTU
	RS485	Range of comn	nunication address	Modbus RTU:1~ 247
		Baud rate		Support 1200bps~19200bps
		***		GSM 850, EGSM 900,
		WOIK	ing band	DCS 1800, PCS 1900
	4G	Transmission rate		Maximum rate of descent
				85.6kbps, Maximum uplink
				speed 85.6kbps
				GSM 990/1800 MHZ
communicaton				LTE-FDD B1/B3/B5/B8
				LTE-TDD
				B34/B38/B39/B40/B41
				The maximum downlink
				rate is 10Mbps and the
				maximum uplink rate is
		T	• • •	5mbps
		Iransm	ission rate	H-FDD B1 B3 B8 B5 B20
	NB	T	ission moto	Maximum rate of descent
		1 ransm	ission rate	25.2Kbps, Maximum
		Relative temp	arotura	uplink speed 15.62 Kbps -25°C~+55°C
		Storage tempo		-40°C~+70°C
Environment		Relative hun		≤95%(No condensation)
		Altitude		<2000m
		7 1111444		200011

5 Dimension drawings (Unit: mm)

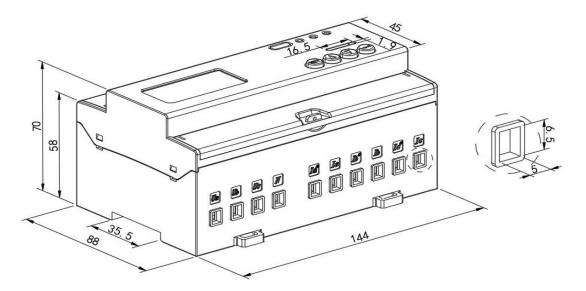
DDSY1352

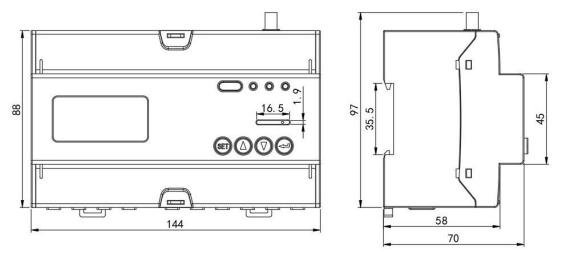


derect connect



derect connect



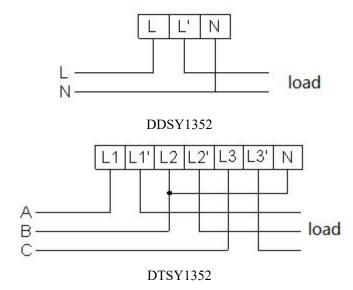


connect via CT

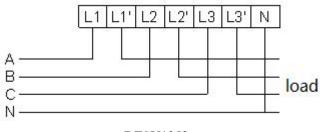
Note: The torque of direct connect should not be greater than $4.0N \cdot m$, and the torque of connect via CT should not be greater than $2.0N \cdot m$.

6 Wiring and installing

Wiring sample of voltage and current

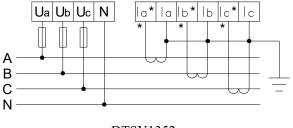


Three phase three lines direct connect



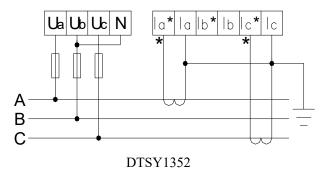
DTSY1352

Three phase four lines direct connect



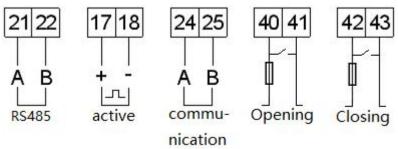
DTSY1352

Three phase four lines connect via CT



Three phase three lines connect via CT

Wiring Diagram of auxiliary function



Note: 1. When the instrument band internal control function, (40-41), (42-43) default can not be used. If need to use, need the customer to indicate in the order form.

When tripping, a voltage should be introduced to 40 and 41 connected to the control terminal of the corresponding circuit breaker.

The closing terminals of 42 and 43 can be used to control the closing of a specific device such as an electric operating mechanism.

Terminals 41 and 43 shall be connected to fuses with a voltage rating greater than the current voltage level of the system and rated current of 3-5A.

7 Operation and display

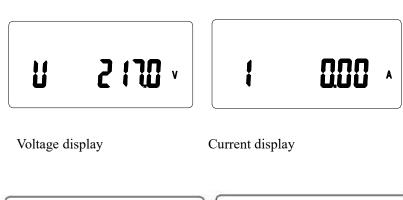
7.1 display

Under normal circumstances, the watt-hour meter after the default display the remaining amount



Residual amount

Total energy consumption





Current price

Total electricity purchases

7.2 Display the switch operation

Three types of view key can be achieved through the screen display. The order of the various display interfaces is illustrated as follows:

: Voltage, current, active power, apparent power, frequency, power factor, date, time, address, version number, full display detection

: Total power consumption, peak power consumption, average power consumption, valley power consumption, meter number, alarm amount 1, alarm amount 2, current electricity price, times of power purchase, power threshold

7.3 Keystroke programming

Under any display in the measurement display menu, Press (SET) to display "0000" and prompt for a password (the default is 0001) before pressing , If the password is entered incorrectly, the initial interface is returned; if the password is entered correctly, the parameters can be set. When you're done, press (SET), Go to the "SAVE" screen and press "YES" or" NO ". Save and exit if pressed under "Yes" and quit if pressed under "Yo".

The programming menu is listed below:

Num	First menu		Second menu			
	Symbol	Mean	Symbol	Mean	Range	
			ADDR	Address setting	1-247	
1	BUS	Communi cation settings	BAUD	Baud rate	38400、19200、 9600、4800、 2400、1200	
			PARITY	Parity	None, Even	
2	SYS	System	PL	Network	3 phase 4 lines	

		settings			3 phase 3 lines
			ENCRYPT	Encryption	ON
			ENCRIPI	settings	OFF
				Multi-tariff	F:Multi-tariff rate
			EF.E	rate	E:No multi-tariff
				Tate	rate
			CODE	Code setting	0-9999
			MANUAL	Remote	ON
			WANUAL	control	OFF
				Power	
			PMAX	threshold	Unit:W
				setting	
			LED	Time of light	Unit: min
			IP	IP address	
			II'	setting	
			PORT	Port ID	
				Wireless	
			INT	data upload	Unit:minute
				interval	
			PT	Voltage ratio	1-9999
3	IN	Input	1 1	setting	1 7777
	11.4	settings	СТ	Current ratio	1-9999
				setting	
		Output	0-LEVEL	Relay	0:Level output
4	OUT	selection	1 DIVI CE	control	1:Pulse output
		Scientian	1-PULSE	mode	1.1 also output

8 Communication protocol requirements

Instrument communication interface support, The baud rate of communication port can be set between 1200BPS, 2400bps, 4800bps, 9600bps, 19200bps and 38400bps, The check bit can be set to no check or even check.

8.1 MODBUS protocol communication address table

DDSY1352 communication address table

Address	Variable	Data type	R/W	Notes
0000Н	Current total electricity	UINT32	R	Calculation factor 0.01 Unit kWh
0002H	Current spike	UINT32	R	Omi kwn

	electric energy				
000411	Current peak	LIDITA			
0004Н	electric energy	UINT32	R		
0006Н	Current flat electric energy	UINT32	R		
0008Н	Current valley electric energy	UINT32	R		
000AH	code	UINT16	R/W	Effective range (0~9999)	
000BH	U Voltage	UINT16	R	Calculation factor 0.1, unit: V	
000CH	I current	UINT16	R	Calculation factor 0.01, unit:A	
000DH	P Active power	INT16	R	Calculation factor 0.001, Unit:kW	
000FH	S Apparent power	UINT16	R	Calculation factor 0.001, unit: kVA	
0010H	PF Ppower factor	INT16	R	Calculation factor 0.001 Effective range (-1000~1000)	
0011H	Frequency	UINT16	R	Calculation factor 0.01, unit:Hz	
0012H	Year, month	UINT8×2	R/W		
0013H	Day, hour	UINT8×2	R/W		
0014H	Minute, second	UINT8×2	R/W		
0015H-003BH	Reserved				
	Current forward				
003CH	active total electric	UINT32	R		
	energy			Calculation factor 0.01	
	Current reversing			Unit kWh	
003EH	active total electric	UINT32	R		
	energy				
0046H	Alarm amount 1	INT32	R/W		
0048H	Alarm amount 2	INT32	R/W	Colombaion fortage 0.01	
004AH	Credit amount	UINT32	R/W	Calculation factor 0.01	
004CH	New purchase amount	INT32	R	unit yuan	
004EH	Times of power purchase	UINT16	R	(0~1000)	
004FH	Remaining amount	INT32	R	Calanterion for the 0.01	
0051H	Total purchase amount	INT32	R	Calculation factor 0.01 Unit yuan	
0053Н-0056Н			Res	served	
0057H	Mandatory control	UINT16	R/W	0001: Forced control on	

	word			0000: Forced closure
00.5011	On off control	LIDITA	D/W	0000: Forced closing
0058H	word	UINT16	R/W	0001: Forced trip
005011 006011	Peak and valley	UINT32×	D/W	Calculation factor 0.0001
0059Н-0060Н	electricity price	4	R/W	Unit yuan
0061H	Current threshold	UINT16	R/W	Unit W
00.6011	Operation status	LID ITTL	D /11/	
0062Н	word	UINT16	R/W	
0063Н	Output mode	UINT16	R/W	0000: Level output
000311	Output mode	UINTIO	IX/ W	0001: Pulse output
0064H-035FH			Res	served
				Communication address: 1~247
	Main			Baud rate: 0:1200
	communication:		R/W	1:2400
0360H	Communication	UINT8×2		2:4800
	address and baud			3:9600
	rate			4:19200
				5:38400
	Check bit stop bit	UINT8×2	R/W	Check bit: 0: No check
				1: Odd check
026111				2: Even check
0361H				Stop bit: 0:11 stop bit
				1:1.51 stop bit
				2:21 stop bit
0362Н-0364Н			Das	served
0365H-1FFFH			Kes	serveu
	First time zone			
	address			
	First time zone			
	start data:day			Time table number:
	First time zone	LUNITOVI		01 Corresponds to the first set
2000Н	start data:month	UINT8×1	R/W	02 Corresponds to the second set
		2		
	Fourth time zone			
	address			
	Fourth time zone			
	start data:day			

	Fourth time zone			
	start data:month			
	The first time			
	table:			
	Rate no. of period			
	1			
	Start time of the			
	first period:			
	minutes			Rate Number:
	Start time of the	I IINITO V A		01 for Pointy
2006Н	first period: hour	UINT8×4	R/W	02 for peaks
		2		03 for Ping
	Period 14 rate No			04 for Valley
	Starting time of			
	the 14th period:			
	minutes			
	Starting time of			
	the 14th period:			
	hour			
	Second time table:			
	Rate no. of period			
	1			
	Start time of the			
	first period:			
	minutes			Rate Number:
	Start time of the			
201BH	first period: hour	UINT8×4	R/W	01 for Pointy
201611		2	IV W	02 for peaks
	Period 14 rate No			03 for Ping
	Starting time of			04 for Valley
	the 14th period:			
	minutes			
	Starting time of			
	the 14th period:			
	hour			

DTSY1352

Starting address	Data item name	length	Read	remarks
------------------	----------------	--------	------	---------

			/			
			write			
0000Н	Current total electricity	UINT32	R			
0002Н	Current spike electric energy	UINT32	R			
0004Н	Current peak electric energy	UINT32	R	Calculating factor 0.01		
0006Н	Current flat electric energy	UINT32	R	unit:kWh		
0008H	Current valley electric energy	UINT32	R			
000AH-000CH	Date, time	UINT8×6	R/W	Seconds, minutes, days, years		
000DH-0027H		Rese	rved			
0028Н	First time zone address First time zone start data:day First time zone start data:month Fourth time zone address Fourth time zone start data:day Fourth time zone start data:month	UINT8×1 2	R/W	Time table number: 01 Corresponds to the first set 02 Corresponds to the second set		
002EH	Voltage of A phase	UINT16	R	Coloulating factors 1		
002FH	Voltage of B phase	UINT16	R	Calculating factor:0.1 unit:V		
0030Н	Voltage of C phase	UINT16	R	unit. v		
0031H	Electricity of A phase	UINT16	R	Calculating factor:0.01		
0032Н	Electricity of B phase	UINT16	R	unit:A		
0033Н	Electricity of C phase	UINT16	R	unit.A		
0034H	Voltage between A-B	UINT16	R	C-11-4: f40 1		
0035H	Voltage between C-B	UINT16	R	Calculating factor:0.1 unit:V		
0036Н	Voltage between A-C	UINT16	R	unit. V		
0037Н	PTValue	UINT16	R/W	Range of values (0~9999)		
0038H	CTValue	UINT16	R/W	Range of values (0~9999)		
0039H-003BH	Reserved					
003CH	First level code	UINT16	R/W	Range of values (0~9999)		
003DH	Secondary code	UINT16	R/W	Range of values (0~9999)		
003EH-0042H						
0043H		Reserved				
0046Н	Alarm amount 1	INT32	R/W	Calculating factor:0.01		

0048H	Alarm amount 2	INT32	R/W	unit: yuan	
004AH	Credit amount	UINT32	R/W	unit. yuun	
0047HT 004CH	New purchase amount	INT32	R		
004EH	Times of power purchase	UINT16	R	Range of values (0~9999)	
004EH	Remaining amount	INT32	R		
	-			Calculating factor: 0.01	
0051H	Total purchase amount	INT32	R	Yuan	
0053Н-0056Н		Reser	rved		
0057H	Mandatory control word	UINT16	R/W	0001: Override it 0000: Forced shutdown	
0058H	On off control word	UINT16	R/W	0000: Forced closing 0001: Forced trip	
0059Н-0060Н	Peak and valley electricity price	UINT32×	R/W	Calculating factor:0.001 unit: yuan	
0061H	Current threshold	UINT16	R/W	unit:W	
0062H	Operation status word	UINT16	R/W		
0063Н	Output mode	UINT16	R/W	0000: Level output 0001: Pulse output	
0064H	Demand	UINT16	R	Calculating factor:0.001 unit:kW	
0065H	PA	INT32	R		
0067H	PB	INT32	R	Calculating factor:0.001	
0069H	PC	INT32	R	unit:kW	
006BH	PT	INT32	R		
006DH	QA	INT32	R		
006FH	QB	INT32	R	Calculating factor:0.001	
0071H	QC	INT32	R	unit:kvar	
0073Н	QT	INT32	R		
0075H	SA	INT32	R		
0077H	SB	INT32	R	Calculating factor:0.001	
0079Н	SC	INT32	R	unit:kVA	
007BH	ST	INT32	R		
007DH	PFA	INT16	R		
007EH	PFB	INT16	R	Calculating factor:0.001	
007FH	PFC	INT16	R	Effective range (-1000~1000)	
0080Н	PFT	INT16	R		
0081H	Freq	INT16	R	Calculating factor:0.01	
0082H-035FH	Reserved				

	Main communication:			
0360H	Communication address and baud rate	UINT8×2	R/W	Communication parameters with
0361H	The main communication:	UINT8×2	R/W	ddsy1352
02/211 02/411	Check bit stop bit			
0362H-0364H	Reserved			
026511	Deputy	UINT8×2	R/W	
0365H	communication:Communicat			
	ion address and baud rate			Communication parameters with
	Deputy			DDSY1352
0366Н	communication:Check bit	UINT8×2	R/W	
	stop bit			
0367H-0369H				
036AH-1FFFH		Reser	rved	
	Schedule 1:			
	Session 1 tariff number	INT8×42		Rate Number: 01 for Pointy 02 for peaks 03 for Ping 04 for Valley
	Starting Time of session 1:			
	Minutes			
	Starting Time of session 1:		R/W	
2000Н	hours			
2000H				
	Section 14 tariff number			
	Starting Time of session 14:			
	minutes			
	Session 14 starting time:			
	Hours			
	Schedule 2:			
	Session 1 tariff number			
	Starting Time of session 1:			
	Minutes			
2015H	Starting Time of session 1:			Rate Number:
	hours			01 for Pointy
		INT8×42	R/W	02 for peaks
	Section 14 tariff number			03 for Ping
	Starting Time of session 14:			04 for Valley
	minutes			
	Session 14 starting time:			
	Hours			
	110015	15		

DDSY1352, DTSY1352 Wireless parameter area

0x1300 Working mode of serial port 2	0:485	
	W 1: Print a wire	eless message
0x1301 Scheduled upload interval 2	W	
0x1302		
0x1303		
0x1304		ASCII
0x1305		
0x1306 16 bit serial number 16	W	
0x1307	SN [0] is low,	SN [15] is high, SN [0] is firs
0x1308		
0x1309		
0x130A	uint8_t IP[0]I	[P[4]
0x130B 4-bit IP address 4	W	
0x130C Port number 2	W	
Protocol mode / domain	High bit 1: Pro	stocol follows serial number
0x130D name identification 2	Low bit0: IP 1	: Domain Name
0x130E		
0x130F		
0x1310		
0x1311		
0x1312		AGGH
0x1313	w	ASCII
0x1314 24 bit domain name 24		ow hit DN [24] is high hit
0x1315	DIN [0] IS I	DN [0] is low bit, DN [24] is high bit
0x1316		
0x1317		
0x1318		
0x1319		
0x131A Number of devices / number of data segments 2	W	
Number of alarm segments / 2	W	
TCP_ UDP mode	**	
0x131C	W	
0x131D 2Data length 2 2	W	

0x131F	4Data length 4	2	R/W	
0x1320	5Data length 5	2	R/W	
0x1321	6Data length 61	2	R/W	
0x1322	7Data length 7	2	R/W	
0x1323	8Data length 8	2	R/W	
0x1324	Data segment start address1	2	R/W	
0x1325	Data segment start address2	2	R/W	
0x1326	Data segment start address3	2	R/W	
0x1327	Data segment start address 4	2	R/W	
0x1328	Data segment start address 5	2	R/W	
0x1329	Data segment start address 6	2	R/W	
0x132A	Data segment start address 7	2	R/W	
0x132B	Data segment start address 8	2	R/W	
0x132C	Alarm segment control bit 1	2	R/W	
0x132D	Alarm segment control bit2	2	R/W	
0x132E	Alarm segment control bit 3	2	R/W	
0x132F	Alarm segment control bit 4	2	R/W	
0x1330	Alarm segment control bit 5	2	R/W	
0x1331	Alarm segment control bit 6	2	R/W	
0x1332	Alarm segment control bit 7	2	R/W	
0x1333	Alarm segment control bit 8	2	R/W	
0x1334	Firmware upgrade flag	4	R/W	
0x1335		4	IV W	
0x1336	Total number of firmware	4	R/W	
0x1337	packages	4	IV W	

DDSY1352, DTSY1352 Wireless information area

0x1700	Software number	2	R	
0x1701	Software version number	2	R	
0x1702	Server connection status / signal value	2	R	High 8 BITS: Server Connection Status Low 8 BITS: signal value
0x1703	System reset / hold	2	R	High 8 BITS: System Reset
0x17040x170F	SIM CCID	24	R	
0x1710	reserve	2	R	
0x1711	reserve	2	R	

0x1712	Number of wireless transmissions	2	R	
0x1713	Wireless reception times	2	R	
0x17140x172D	IMEI	20	R	

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Postcode: 201801

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